

Exhibit No. 11

Page 1 of 1



PRINT

Application for Service - Non-Residential

Application Date: _____

Section A		Type of Legal Entity	
LLC <input type="checkbox"/>	LLP/LP <input type="checkbox"/>	Inc. <input checked="" type="checkbox"/>	State Registered In: <u>Georgia</u>
Name of Business: <u>Gregory M Parker Inc</u> <small>(The exact name registered with the Secretary of State's Office)</small>			
Federal Tax ID Number: <u>[REDACTED]</u>		Dun & Bradstreet Number: <small>(If applicable)</small>	
Officers/Owners/Partners of Company:			
Name:		Title:	Phone #:
1. <u>Gregory M Parker</u>		<u>President</u>	<u>[REDACTED]</u>
2. <u>Terri Heidmann</u>		<u>V President</u>	
3. <u>Patricia Sweat</u>		<u>Secretary</u>	
Parent Company Name: _____ <small>(If different from business name above)</small>			
Section B Sole Proprietorship/DBA			
Your Name: _____			
DBA Name: _____			
Social Security #:		DOB:	Driver's License #/State:
Section C Service Address/Type of Utility			
Complete Service Address: <u>Parker's #59 3462 Trask Pkwy Beaufort, SC 29906</u>			
Service Requested:	Electric <input checked="" type="checkbox"/>	Gas <input checked="" type="checkbox"/>	Lighting <input checked="" type="checkbox"/> Square Footage: <u>4377</u>
Date Wanted: _____			
Section D Account/Billing Information (Applicable for either Section A or B)			
Local Manager Name:		Local Phone#:	
Authorized Contact Name:		(Individual(s) who can conduct business on behalf of the company)	
Name:	Title:	Email Address:	Phone #:
1. <u>Andy Udinsky</u>	<u>Construction Project Mgr</u>	<u>[REDACTED]</u>	<u>[REDACTED]</u>
2. <u>Mike Canady</u>			
Complete Billing Address: <u>17W McDonough St. Savannah, GA 31401</u> <small>(If Different than Service Address)</small>			
Accounts Payable Contact: <u>Patricia Sweat</u>		Phone #: <u>[REDACTED]</u>	
Other Active Accounts: Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>			
If YES, enter the Account Service Address(es): _____			
Section E Authorized Signatures (Application must be signed by an officer of the company)			
The applicant agrees that this application is subject to the "General Terms and Conditions" of the Utility, a copy of which is open for inspection at the office of the Utility and will be provided to the applicant upon request and that these "General Terms and Conditions" are a part of this agreement.			
The applicant agrees he/she has read this Contract, has read or waived reading the "General Terms and Conditions" which are part of this Contract, and that he/she agrees in exchange for Utility's agreement to provide service, to abide by the terms of this Contract.			
Print Name: <u>Terri Heidmann</u>		Signature: <u>Terri Heidmann</u>	Date: <u>6-23-16</u>
Internal Use Only:		Account Number _____	

PRINT

Exhibit No. 12**Page 1 of 12**

www.sceg.com

BUSINESS CUSTOMER SERVICE**24 HOURS A DAY**

1-866-543-7234, toll-free

EMERGENCY SERVICE - 24 HOURS A DAY

Gas leaks, downed lines or power outages

1-888-333-4465, toll-free

STATEMENT DATE

Nov 5 2013

SERVICE FOR

GREGORY M PARKER INC
6200 JENNIFER CT
PARKERS #43
BLUFFTON SC 29910

ACCOUNT NUMBER**DATE DUE**

Nov 22 2013

Page 1 of 2

AMOUNT DUE

\$16.55

ACCOUNT SUMMARY

Beginning Account Balance	\$0.00
Current Charges	16.55

Amount Due on 11/22/13 \$16.55

A late payment charge of 1.5% may be added to any balance remaining 25 days after billing.

SUMMARY OF CURRENT CHARGES

Electric Charges	\$16.55
Total Current Charges	\$16.55

Electric energy charges shown on this bill have been decreased by \$0.01 to reflect the impact of the Weather Normalization Adjustment (WNA) as requested by SCE&G and approved by the Public Service Commission of South Carolina in Order No. 2010-471.

To view your account online, go to sceg.com and enter the following activation code: XXXXXXXXXX

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

Posting Summary	SERVICE FOR 6200 JENNIFER CT			
	ACCOUNT NUMBER	STATEMENT DATE	AMOUNT DUE	DATE DUE
	XXXXXXXXXX	11/5/13	\$16.55	11/22/13

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.

**ACCOUNT NUMBER****DATE DUE**

Nov 22 2013

AMOUNT DUE

\$16.55

Please enter amount enclosed.

\$

Write account number on check and make payable to SCE&G.



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GREGORY M PARKER INC
DBA PARKER'S # 43
C/O THE PARKER COMPANIES
222 DRAYTON ST
SAVANNAH GA 31401-4022

PO Box 100255
Columbia, SC 29202-3255





www.sceg.com

CUSTOMER SERVICE

1-866-543-7234

STATEMENT DATE

Nov 5 2013

ACCOUNT NUMBER

[REDACTED]

DATE DUE

Nov 22 2013

Page 2 of 2

AMOUNT DUE

\$16.55

Payment Options

By Mail: Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card.

By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

Business Office: Visit an SCE&G business office located near you to pay in person. This is a free service.

RIDGELAND OFFICE, 11323 N JACOB
SMART BLVD, RIDGELAND SC 29936

Unauthorized Payment Agencies: Additional payment centers may exist in your area that are not SCE&G authorized payment locations. While these unauthorized locations may accept your SCE&G payment, they will charge a fee for doing so, and your payment will be delayed in reaching SCE&G.

CURRENT CHARGES

Electric Charges

RATE PLAN

009 - General Service Demand

METER READING

Electric Meter read on 11/01/13 at 12:00 am
(Next scheduled read date 12/3/13)

METER NO.	BILLING PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	KW	KVA
002172348	10/25/13-11/01/13	7	1	0	80	80	10	11
Basic Facilities Charge								4.96
80 kWh								10.20
Franchise Fee 3.00% paid to the Town of Bluffton								0.45
State Sales Tax at 6.00 %								0.94
Total Electric Charges								\$16.55

Payment experience reported to credit agencies. SCE&G reports payment experience of our commercial customers to Dun & Bradstreet and other similar agencies.

Electronic check conversion. When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

The Town of Bluffton charges a franchise fee of 3% on electric and gas service to addresses inside the Town of Bluffton limits. SCE&G has included this charge on your bill. If your address is not located inside the Town of Bluffton, contact SCE&G at 1-866-840-3482.

Exhibit No. 12**Page 3 of 12****SERVICE FOR**

GREGORY M PARKER INC
1705 RIBAUT RD
PORT ROYAL SC 29935-1928

ACCOUNT NUMBER

Page 1 of 2

DATE DUE

Jul 29 2014

AMOUNT DUE

\$3,597.12

www.sceg.com

BUSINESS CUSTOMER SERVICE
24 HOURS A DAY

1-866-543-7234, toll-free

EMERGENCY SERVICE - 24 HOURS A DAY
Gas leaks, downed lines or power outages

1-888-333-4465, toll-free

STATEMENT DATE

Jul 9 2014

ACCOUNT SUMMARY

Beginning Account Balance \$0.00
Current Charges 3,597.12

Amount Due on 7/29/14 \$3,597.12

A late payment charge of 1.5% may be added to any balance remaining 25 days after billing.

SUMMARY OF CURRENT CHARGES

Electric Charges \$3,597.12
Total Current Charges \$3,597.12

CURRENT CHARGES**Electric Charges****RATE PLAN**

009 - General Service Demand

METER READING

Electric Meter read on 07/07/14 at 09:21 am
(Next scheduled read date 8/5/14)

METER NO.	BILLING PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	KW	KVA
002170070	05/30/14-07/07/14	38	596	0	40	23,840	51	54

Bill Demand of 54 kVA is maximum measured peak.

Basic Facilities Charge	26.92
23,840 kWh	3,204.99
54 kVA	0.00
Franchise Fee 5.00% paid to the Town of Port Royal	161.60
State Sales Tax at 6.00 %	203.61

Total Electric Charges \$3,597.12

To view your account online, go to sceg.com and enter the following activation code: [REDACTED]

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.

Posting Summary	SERVICE FOR 1705 RIBAUT RD			
	ACCOUNT NUMBER	STATEMENT DATE	AMOUNT DUE	DATE DUE
	[REDACTED]	7/9/14	\$3,597.12	7/29/14

ACCOUNT NUMBER**DATE DUE****Jul 29 2014****AMOUNT DUE****\$3,597.12**

Please enter amount enclosed.

\$

Write account number on check and make payable to SCE&G.

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GREGORY M PARKER INC
DBA PARKER'S #48
222 DRAYTON ST
SAVANNAH GA 31401-4022

PO Box 100255
Columbia, SC 29202-3255

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Exhibit No. 12
Page 4 of 12



www.sceg.com

Payment Options

By Mail: Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card.

By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

Business Office: Visit an SCE&G business office located near you to pay in person. This is a free service.

BEAUFORT OFFICE, 108 ROBERT SMALLS PARKWAY, BEAUFORT SC 29901

Authorized Payment Agencies:

Visit an authorized payment location near you to pay in person. There is no fee associated with service at an authorized payment location.

PALMETTO STATE BANK, 85 3RD ST EAST, ESTILL SC 29918

Unauthorized Payment Agencies:

Additional payment centers may exist in your area that are not SCE&G authorized payment locations. While these unauthorized locations may accept your SCE&G payment, they will charge a fee for doing so, and your payment will be delayed in reaching SCE&G.

CUSTOMER SERVICE

1-866-543-7234

STATEMENT DATE

Jul 9 2014

ACCOUNT NUMBER

[REDACTED]

DATE DUE

Jul 29 2014

Page 2 of 2

AMOUNT DUE

\$3,597.12

Payment experience reported to credit agencies. SCE&G reports payment experience of our commercial customers to Dun & Bradstreet and other similar agencies.

Electronic check conversion. When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

The Town of Port Royal charges a franchise fee of 5% on electric and gas service to addresses inside the Town of Port Royal limits. SCE&G has included this charge on your bill. If your address is not located inside the Town of Port Royal, contact SCE&G at 1-866-840-3482.

Exhibit No. 12**Page 5 of 12**

www.sceg.com

**BUSINESS CUSTOMER SERVICE
24 HOURS A DAY**

1-866-543-7234, toll-free

EMERGENCY SERVICE - 24 HOURS A DAY
Gas leaks, downed lines or power outages

1-888-333-4465, toll-free

STATEMENT DATE

Aug 3 2015

SERVICE FORGREGORY M PARKER INC
US HIGHWAY 17 S
SHELL STATION
HARDEEVILLE SC 29927**ACCOUNT NUMBER**

Page 1 of 2

DATE DUE

Aug 21 2015

AMOUNT DUE

\$594.40

ACCOUNT SUMMARY

Beginning Account Balance	\$0.00
Current Charges	594.40

Amount Due on 8/21/15 \$594.40

*A late payment charge of 1.5% may be added to any balance remaining 25 days after billing.**Any remaining balance after 5:00 PM on 9/1/15 is subject to late payment charges.***SUMMARY OF CURRENT CHARGES**

Electric Charges	\$594.40
Total Current Charges	\$594.40

CURRENT CHARGES

Electric Charges

RATE PLAN

009 - General Service

METER READINGElectric Meter read on 07/30/15 at 12:00 am
(Next scheduled read date 8/28/15)

METER NO.	BILLING PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	KW	KVA
002169637	06/30/15-07/30/15	30	17478	17397	40	3,240	38	43

Basic Facilities Charge	21.75
First 3,000 kWh X \$ 0.130490	391.47
Next 240 kWh X \$ 0.139020	33.36
Overhead Floodlighting	77.58
Franchise Fee 5.00% paid to the City of Hardeeville	26.21
State Sales Tax at 8.00 %	44.03

Total Electric Charges \$594.40

To view your account online, go to sceg.com and enter the following activation code: [REDACTED]

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.



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GREGORY M PARKER INC
17 W MCDONOUGH ST
SAVANNAH GA 31401-3949PO Box 100255
Columbia, SC 29202-3255**ACCOUNT NUMBER****DATE DUE****Aug 21 2015****AMOUNT DUE****\$594.40**

Please enter amount enclosed.

\$

Write account number on check and make payable to SCE&G.



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Exhibit No. 12
Page 6 of 12



www.sceg.com

CUSTOMER SERVICE

1-866-543-7234

STATEMENT DATE

Aug 3 2015

ACCOUNT NUMBER

[REDACTED]

DATE DUE

Aug 21 2015

Page 2 of 2

AMOUNT DUE

\$594.40

Payment Options

By Mail: Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card.

By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

Business Office :

BEAUFORT OFFICE, 108 ROBERT SMALLS PARKWAY, BEAUFORT SC 29901

Authorized Payment Agencies:

Visit an authorized payment location near you to pay in person. There is no fee associated with service at an authorized payment location.

MARUTI FOOD MART, 22548 WHYTE HARDEE BLVD, HARDEEVILLE SC 29927

ALL SC AND NC WALMARTS

Unauthorized Payment Agencies:

Additional payment centers may exist in your area that are not SCE&G authorized payment locations. While these unauthorized locations may accept your SCE&G payment, they will charge a fee for doing so, and your payment will be delayed in reaching SCE&G.

Payment experience reported to credit agencies. SCE&G reports payment experience of our commercial customers to Dun & Bradstreet and other similar agencies.

Electronic check conversion. When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

The City of Hardeeville charges a franchise fee of 5% on electric and gas service to addresses inside the City of Hardeeville limits. SCE&G has included this charge on your bill. If your address is not located inside the City of Hardeeville, contact SCE&G at 1-866-840-3482.

Exhibit No. 12**Page 7 of 12****SERVICE FOR**

GREGORY M PARKER INC
7021 N OKATIE HWY
RIDGELAND SC 29936

ACCOUNT NUMBER

Page 1 of 2

DATE DUE

Apr 11 2016

AMOUNT DUE

\$1,588.74

www.sceg.com

BUSINESS CUSTOMER SERVICE**24 HOURS A DAY**

1-866-543-7234, toll-free

EMERGENCY SERVICE - 24 HOURS A DAY

Gas leaks, downed lines or power outages

1-888-333-4465, toll-free

STATEMENT DATE

Mar 24 2016

ACCOUNT SUMMARY

Beginning Account Balance \$0.00
Current Charges 1,588.74

Amount Due on 4/11/16 \$1,588.74

A late payment charge of 1.5% may be added to any balance remaining 25 days after billing.

SUMMARY OF CURRENT CHARGES

Electric Charges \$1,588.74
Total Current Charges \$1,588.74

CURRENT CHARGES**Electric Charges****RATE PLAN**

009 - General Service Demand

METER READING

Electric Meter read on 03/17/16

(Next scheduled read date 4/18/16)

METER NO.	BILLING PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	KW	KVA
002161094	02/19/16-03/09/16	19	73	0	40	2,920	50	51
002167021	03/09/16-03/17/16	8	212	0	40	8,480	86	87

Basic Facilities Charge 22.25
First 3,000 kWh X \$ 0.134000 402.00
Next 8,400 kWh X \$ 0.124620 1,046.81
State Sales Tax at 8.00 % 117.68

Total Electric Charges \$1,588.74

To view your account online, go to sceg.com and enter the following activation code: [REDACTED]

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.

Posting Summary	SERVICE FOR 7021 N OKATIE HWY			
	ACCOUNT NUMBER	STATEMENT DATE	AMOUNT DUE	DATE DUE
	[REDACTED]	3/24/16	\$1,588.74	4/11/16

ACCOUNT NUMBER**DATE DUE****Apr 11 2016****AMOUNT DUE****\$1,588.74**

Please enter amount enclosed.

\$

Write account number on check and make payable to SCE&G.

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GREGORY M PARKER INC
17 W MCDONOUGH ST
SAVANNAH GA 31401-3949

PO Box 100255
Columbia, SC 29202-3255

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Exhibit No. 12
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www.sceg.com

Payment Options

By Mail: Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card.

By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

Business Office :

BEAUFORT OFFICE, 108 ROBERT SMALLS PARKWAY, BEAUFORT SC 29901

Authorized Payment Agencies:

Visit an authorized payment location near you to pay in person. There is no fee associated with service at an authorized payment location.

MARUTI FOOD MART, 22548 WHYTE HARDEE BLVD, HARDEEVILLE SC 29927

ALL SC AND NC WALMARTS

Unauthorized Payment Agencies:

Additional payment centers may exist in your area that are not SCE&G authorized payment locations. While these unauthorized locations may accept your SCE&G payment, they will charge a fee for doing so, and your payment will be delayed in reaching SCE&G.

CUSTOMER SERVICE

1-866-543-7234

STATEMENT DATE

Mar 24 2016

ACCOUNT NUMBER

[REDACTED]

DATE DUE

Apr 11 2016

Page 2 of 2

AMOUNT DUE

\$1,588.74

Payment experience reported to credit agencies. SCE&G reports payment experience of our commercial customers to Dun & Bradstreet and other similar agencies.

Electronic check conversion. When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

Exhibit No. 12
Page 9 of 12



SERVICE FOR
 GREGORY M PARKER INC
 12 SAVANNAH HWY
 BEAUFORT SC 29906-6208

ACCOUNT NUMBER

Page 1 of 2

DATE DUE

Aug 4 2016

AMOUNT DUE

\$382.30

www.sceg.com

BUSINESS CUSTOMER SERVICE
24 HOURS A DAY

1-866-543-7234, toll-free

EMERGENCY SERVICE - 24 HOURS A DAY

Gas leaks, downed lines or power outages

1-888-333-4465, toll-free

JULY STATEMENT GENERATED ON:

Jul 14 2016

ACCOUNT SUMMARY

Beginning Account Balance	\$0.00
Current Charges	382.30

Amount Due on 8/4/16 \$382.30

*A late payment charge of 1.5% may be added to any balance remaining 25 days after billing.
 Any remaining balance after 5:00 PM on 8/15/16 is subject to late payment charges.*

SUMMARY OF CURRENT CHARGES

Electric Charges	\$382.30
Total Current Charges	\$382.30

CURRENT CHARGES

Electric Charges

RATE PLAN

009 - General Service

METER READING

Electric Meter read on 07/12/16 at 01:52 pm
 (Next scheduled read date 8/11/16)

METER NO.	BILLING PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	KW	KVA
002217622	06/30/16-07/12/16	12	63	0	40	2,520	52	49

Basic Facilities Charge	8.90
2,520 kWh	334.08
Renewable Energy Resources	0.51
Franchise Fee 5.00% paid to the Town of Port Royal	17.17
State Sales Tax at 6.00 %	21.64

Total Electric Charges \$382.30

To view your account online, go to sceg.com and enter the following activation code: [REDACTED]

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.

Posting Summary

SERVICE FOR	12 SAVANNAH HWY			
ACCOUNT NUMBER	STATEMENT DATE	AMOUNT DUE	DATE DUE	
[REDACTED]	7/14/16	\$382.30	8/4/16	



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GREGORY M PARKER INC
 17 W MCDONOUGH ST
 SAVANNAH GA 31401-3949

PO Box 100255
 Columbia, SC 29202-3255

ACCOUNT NUMBER

DATE DUE

Aug 4 2016

AMOUNT DUE

\$382.30

Please enter amount enclosed.

\$

Write account number on check and make payable to SCE&G.



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www.sceg.com

CUSTOMER SERVICE

1-866-543-7234

STATEMENT DATE

Jul 14 2016

ACCOUNT NUMBER

[REDACTED]

DATE DUE

Aug 4 2016

Page 2 of 2

AMOUNT DUE

\$382.30

Payment Options

By Mail: Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card.

By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

Business Office :

BEAUFORT OFFICE, 108 ROBERT SMALLS PARKWAY, BEAUFORT SC 29901

Authorized Payment Agencies:

Visit an authorized payment location near you to pay in person. There is no fee associated with service at an authorized payment location.

MIDMART, 280 MARTIN LUTHER KING BLVD NORTH, ESTILL SC 29918

ALL SC AND NC WALMARTS

Unauthorized Payment Agencies:

Additional payment centers may exist in your area that are not SCE&G authorized payment locations. While these unauthorized locations may accept your SCE&G payment, they will charge a fee for doing so, and your payment will be delayed in reaching SCE&G.

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The Town of Port Royal charges a franchise fee of 5% on electric and gas service to addresses inside the Town of Port Royal limits. SCE&G has included this charge on your bill. If your address is not located inside the Town of Port Royal, contact SCE&G at 1-866-840-3482.

Exhibit No. 12

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SERVICE FOR
GREGORY M PARKER INC
3462 TRASK PKWY GAS STATION
BEAUFORT SC 29906

ACCOUNT NUMBER

Page 1 of 2

DATE DUE

Oct 3 2016

AMOUNT DUE

\$693.74

www.sceg.com

BUSINESS CUSTOMER SERVICE
24 HOURS A DAY

1-866-543-7234, toll-free

EMERGENCY SERVICE - 24 HOURS A DAY

Gas leaks, downed lines or power outages

1-888-333-4465, toll-free

SEPTEMBER STATEMENT GENERATED ON:

Sep 13 2016

ACCOUNT SUMMARY

Beginning Account Balance	\$0.00
Current Charges	693.74

Amount Due on 10/3/16 \$693.74

*A late payment charge of 1.5% may be added to any balance remaining 25 days after billing.
Any remaining balance after 5:00 PM on 10/12/16 is subject to late payment charges.*

SUMMARY OF CURRENT CHARGES

Electric Charges	\$693.74
Total Current Charges	\$693.74

CURRENT CHARGES

Electric Charges

RATE PLAN

009 - General Service

METER READING

Electric Meter read on 09/09/16
(Next scheduled read date 10/10/16)

METER NO.	BILLING PERIOD	DAYS	CURRENT	PREVIOUS	CONSTANT	KWH	KW	KVA
002218243	08/25/16-09/09/16	15	113	0	40	4,520	42	46

Basic Facilities Charge	42.27
4,520 kWh	578.62
Renewable Energy Resources	2.41
Franchise Fee 5.00% paid to the City of Beaufort	31.17
State Sales Tax at 6.00 %	39.27

Total Electric Charges \$693.74

To view your account online, go to sceg.com and enter the following activation code: [REDACTED]

PLEASE KEEP THIS PORTION FOR YOUR RECORDS.

PLEASE RETURN THIS PORTION WITH YOUR PAYMENT, MAKING SURE THE RETURN ADDRESS SHOWS IN THE ENVELOPE WINDOW.

Posting Summary

SERVICE FOR	3462 TRASK PKWY GAS STATION			
ACCOUNT NUMBER	STATEMENT DATE	AMOUNT DUE	DATE DUE	
[REDACTED]	9/13/16	\$693.74	10/3/16	

ACCOUNT NUMBER

DATE DUE

Oct 3 2016

AMOUNT DUE

\$693.74

Please enter amount enclosed.

\$

Write account number on check and make payable to SCE&G.



PO Box 100255
Columbia, SC 29202-3255



N 00000022090 05 RG 257406022

GREGORY M PARKER INC
17 W MCDONOUGH ST
SAVANNAH GA 31401-3949

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Exhibit No. 12
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www.sceg.com

CUSTOMER SERVICE

1-866-543-7234

STATEMENT DATE

Sep 13 2016

ACCOUNT NUMBER

[REDACTED]

DATE DUE

Oct 3 2016

Page 2 of 2

AMOUNT DUE

\$693.74

Payment Options

By Mail: Pay by check or money order in the enclosed envelope.

Online: Visit sceg.com to pay directly from your bank account or credit card.

By Phone: Call 1-800-450-9160, toll-free, 24 hours a day to pay using your credit card, debit card or directly from your bank account. There is a fee of \$3.50 per transaction that BillMatrix receives for providing this service. Additional limitations may apply.

Business Office :

BEAUFORT OFFICE, 108 ROBERT SMALLS PARKWAY, BEAUFORT SC 29901

Authorized Payment Agencies:

Visit an authorized payment location near you to pay in person. There is no fee associated with service at an authorized payment location.

MIDMART, 280 MARTIN LUTHER KING BLVD NORTH, ESTILL SC 29918

ALL SC AND NC WALMARTS

Unauthorized Payment Agencies:

Additional payment centers may exist in your area that are not SCE&G authorized payment locations. While these unauthorized locations may accept your SCE&G payment, they will charge a fee for doing so, and your payment will be delayed in reaching SCE&G.

Payment experience reported to credit agencies. SCE&G reports payment experience of our commercial customers to Dun & Bradstreet and other similar agencies.

Electronic check conversion. When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction.

The City of Beaufort charges a franchise fee of 5% on electric and gas service to addresses inside the City of Beaufort limits. SCE&G has included this charge on your bill. If your address is not located inside the City of Beaufort, contact SCE&G at 1-866-840-3482.

From: Amy Lane [REDACTED]@parkersav.com>
Sent: Monday, March 18, 2019 10:31 AM
To: MOSS, PARKS (SCE&G - 7)
Subject: Re: new Parker's in Beaufort

***This is an EXTERNAL email from Amy Lane [REDACTED]@parkersav.com). Please do not click on a link or open any attachments unless you are confident it is from a trusted source.

Sounds good.

Amy Lane
Sr. VP
The Parker Companies
121 Kicklighter Way
Garden City, Georgia 31408

On Mar 18, 2019, at 10:18 AM, MOSS, PARKS <henry.moss@scana.com> wrote:

Sounds good. We need to look at the peak demand and usage history after the summer months to get a better idea what rate to put them on. I will put on my calendar to review these in September and contact you.

Parks

From: Amy Lane [REDACTED]@parkersav.com>
Sent: Monday, March 18, 2019 8:40 AM
To: MOSS, PARKS (SCE&G - 7) <henry.moss@scana.com>
Subject: Re: new Parker's in Beaufort

***This is an EXTERNAL email from Amy Lane [REDACTED]@parkersav.com). Please do not click on a link or open any attachments unless you are confident it is from a trusted source.

Parks,

We are going to put both stores on rate 9 so that we can get a feel for the load there. We are not familiar enough with these sites, and neither has a kitchen.

Amy Lane
Sr. VP
The Parker Companies
121 Kicklighter Way
Garden City, Georgia 31408

On Mar 15, 2019, at 3:14 PM, MOSS, PARKS <henry.moss@scana.com> wrote:

Amy,

It depends on when and to what extent you think the two new stores' electric usage and kVA peak demand will resemble your existing stores. I have attached the 12 month history and best rate comparison for 3 existing accounts.

The existing stores on Trask and Savannah Hwy are on Rate 20, which is currently the best rate for those accounts. Their average monthly kVA peak demands are in the 90's (contract demand 75).

The existing store at 1705 Ribaut is the only Parker's account on Rate 21, which is based on the monthly Time of Use of kVA. Rate 21 is currently the best for this particular account. Its peak monthly demand averages around 55kva (lower than the other existing Parkers).

Both Rate 20 and 21 are secured rates that are contracted for a period of 5 years. These rates cannot be changed during this initial period. This is why we advise careful consideration.

The past 12 month history of the store at 1451 Ribaut (under Piedmont Petroleum) shows an average monthly kVA peak at 27kVA. The past kVA monthly peak demands on the attached 162 Sea Island Parkway store rate analysis are *estimates* because we do not have demand readings for this account. But they show that Rate 20 is not the best rate *at this time* if the kVA demand and electric consumption are going to be similar to the past 12 months for both of these stores. I have requested the meter at 162 Sea Island Parkway changed out or reprogrammed today in order to capture demand data moving forward.

I advise getting at least a few months of usage and kVA demand data on the two new accounts on Rate 9, our general commercial rate that does not require a 5 year agreement and can be changed to another applicable commercial rate, if the usage history reflects a more beneficial rate for each account.

The decision of the rate from the available and applicable rates for a commercial account is ultimately up to the customer. The two new accounts are currently on Rate 9, our general commercial rate, until you

decide which rate you want and an agreement has been executed if you choose a secured rate (i.e. Rate 20, Rate21...). We can make the agreement retroactive to the start of service (3/5/19) if we can get the contracts signed by the next billing cycle, around 4/5/19.

Let me know if you have any questions. My mobile number is 843-540-1315. Here is a link to our commercial rates and terms and conditions on our website.

<https://www.sceg.com/for-my-business/manage-my-service/rates>

Parks

From: Amy Lane [REDACTED]@parkersav.com>
Sent: Wednesday, March 13, 2019 4:30 PM
To: MOSS, PARKS (SCE&G - 7) <henry.moss@scana.com>
Subject: Re: new Parker's in Beaufort

***This is an EXTERNAL email from Amy Lane [REDACTED]@parkersav.com). Please do not click on a link or open any attachments unless you are confident it is from a trusted source.

Parks,

I apologize, I thought Adam was handling this the other day when he Met with you. The 162 sea island store will have a kitchen pretty soon, so I'm thinking it should go on rate 20 like my other stores. Do you agree with that?

Amy Lane
 Sr. VP
 The Parker Companies
 121 Kicklighter Way
 Garden City, Georgia 31408

On Mar 13, 2019, at 3:58 PM, MOSS, PARKS <henry.moss@scana.com> wrote:

Amy,

I have not heard back from anyone from Parker's concerning the rates for the new stores in Beaufort. Please review the messages below and the attachments and let me know how you want to proceed concerning the rates for the new stores.

Parks

From: MOSS, PARKS (SCE&G - 7)
Sent: Wednesday, March 13, 2019 12:50 PM
To: [REDACTED]@parkersav.com, [REDACTED]@parkersav.com

Exhibit No. 13
Page 4 of 6

Cc: Adam Caracci [REDACTED]@parkersav.com> [REDACTED]@parkersav.com
Subject: RE: new Parker's in Beaufort

I have not received a response from you concerning your choice of rates for the two new stores referenced below. I will proceed with placing the 2 new accounts on Rate 20 as Parker's has previously requested for the current active accounts Parker's has with SCE&G. My understanding is Parker's Co. wishes all new store accounts assigned Rate 20. If this is not the case, please let me know. Amy Lane will receive the agreement via DocuSign soon.

Parks

From: MOSS, PARKS (SCE&G - 7)
Sent: Wednesday, March 6, 2019 1:00 PM
To: [REDACTED]@parkersav.com; [REDACTED]@parkersav.com
Cc: Adam Caracci [REDACTED]@parkersav.com> [REDACTED]@parkersav.com
Subject: FW: new Parker's in Beaufort

Patricia/Ashley,

Please see my message below and attached documents. I have not heard from Amy regarding the rates for the two newly acquired stores in Beaufort. Please let me know what rate(s) you would like the accounts on.

Regards,
Parks

Parks Moss
Senior Account and Project Manager
Customer Service Engineering
843-815-8808

SCE&G is becoming Dominion Energy
<image001.png>

From: MOSS, PARKS (SCE&G - 7)
Sent: Monday, March 4, 2019 1:13 PM
To: Amy Lane [REDACTED]@parkersav.com>
Subject: new Parker's in Beaufort

Amy,

Exhibit No. 13
Page 5 of 6

I hope you are doing well. I spoke with Adam today concerning the two stores y'all are buying in Beaufort. Attached are the best rate comparisons with usage data from the past 12 month at both locations. All your stores served by SCE&G are on Rate 20 (kVA Demand based rate), except the existing Ribaut Road location (Rate 21- Time of Use Demand based). As you can see, the new store at 1451 Ribaut is currently on rate 16, but with the new rates and using the past 12-month usage history, this location needs to be on Rate 9 or 21. The 162 Sea Island Parkway store is on Rate 9- our general commercial rate. I had to estimate the demand data for this store to run the best rate program because the meter at that location is not programed to record demand information. I have requested reprograming or a meter changeout at this location, so we may get the demand and time of use information we need to evaluate the best rate for this store.

What electric rate do you want to start service with at these two locations?

I have also attached the rate sheets that explain the rates I reference above.

If you have any questions, please do not hesitate to contact me.

Regards,
Parks

Parks Moss
Senior Account and Project Manager
Customer Service Engineering
843-815-8808

SCE&G is becoming Dominion Energy
[<image001.png>](#)

<Best Rate 162 Sea Island Pky Beaufort 3 4 19.pdf>

<Best Rate 1451 Ribaut Beaufort 3 4 19.pdf>

<Best Rate 162 Sea Island Pky Beaufort 3 4 19.pdf>

<Best Rate 1451 Ribaut Beaufort 3 4 19.pdf>

<Best Rate 3462 Trask Pky Parkers.pdf>

<Best Rate 12 Savannah Hwy Parkers 3 3 19.pdf>

Exhibit No. 13
Page 6 of 6

<Best Rate 1705 Ribaut Parkers 3 4 19.pdf>

Click [here](#) to report this email as spam.

South Carolina Electric & Gas Company

GENERAL TERMS AND CONDITIONS**I. GENERAL****A. FOREWORD**

1. In contemplation of the mutual protection of both South Carolina Electric & Gas Company and its Customers and for the purpose of rendering an impartial and more satisfactory service, the General Terms and Conditions of the Company are hereby set forth and filed with the Public Service Commission of South Carolina, which has jurisdiction over public utilities, so as to read as hereinafter set forth; the same being incorporated by reference in each contract or agreement for service.
2. These Terms and Conditions are supplementary to the Rules and Regulations issued by the Public Service Commission of South Carolina covering the operation of electric utilities in the State of South Carolina.
3. These Terms and Conditions may be supplemented for specific Customers by contract.
4. South Carolina Electric & Gas Company is referred to herein as "Company", and the user or prospective user is referred to as "Customer". The Public Service Commission of South Carolina is referred to as "Commission".

B. Application

Provisions of these Terms and Conditions apply to all persons, partnerships, corporations or others designated as Customers who are lawfully receiving electric service from Company under the prescribed Rate Schedules or contracts filed with the Commission. Receipt of service shall constitute a contract between Customers and the Company. No contract may be transferred without the written consent of the Company.

C. Term of Service

The rates prescribed by the Commission are based upon the supply of service to each individual Customer for a period of not less than one year, except as otherwise specifically provided under the terms of the particular Rate Schedule or contract covering such service.

D. Terms and Conditions

The Terms and Conditions contained herein are a part of every contract for service entered into by the Company and govern all classes of service where applicable unless specifically modified as a provision or provisions contained in a particular Rate Schedule or contract.

E. Selection of Appropriate Rate

Where two or more Rate Schedules are available, the Company will attempt to assist the Customer to a reasonable extent in determining which Schedule to select. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or minimum demand specified in the Rate Schedule may be waived. It is the responsibility of the Customer to select the Rate and the Company will not assume responsibility for the choice.

F. Temporary Service

Temporary or seasonal service will be furnished under the appropriate General Service Rate Schedule to any Customer. Temporary service shall include all construction services having a life expectancy of one year or less. Payment is required in advance for the full cost of erecting and removing all lines, transformers, and other service facilities necessary for the supply of such service.

G. Statements by Agents

No representative of the Company has authority to modify any Rule of the Commission, provisions of Rate Schedules or to bind the Company by any promise or representation contrary thereto.

South Carolina Electric & Gas Company

Electric
(Page 2 of 8)**II. DEFINITIONS**

Except where the context otherwise indicates another or different meaning or intent, the following terms are intended and used and shall be construed to have meanings as follows:

- A. "Day" shall mean period of twenty-four (24) consecutive hours beginning at 12 o'clock Midnight Eastern Time or at such other hours as may be designated.
- B. "Month" or "Billing Month" shall mean the period between any two (2) regular readings of Company's meters which shall not be less than twenty-eight (28) days or more than thirty-four (34) days.
- C. "Year", unless otherwise designated, shall mean a period of 365 days commencing with the day of first delivery of electricity hereunder, and each 365 days thereafter except that in a year having a date of February 29, such year shall consist of 366 days.
- D. "Premises" shall mean home, apartment, dwelling unit, shop, factory, business location (including signs and water and sewage pumps), church, or other building or structure which shelters the Customer for his individual or collective occupancy where all services may be taken from a single connection.
- E. "Service Point" or "Point of Interconnection" shall mean the point at which Company's and Customer's conductors are connected.
- F. "Standard Service" means a single service per premises from one electrical source and from existing overhead facilities.

III. CONDITIONS OF SERVICE**A. GENERAL**

The Customer shall consult with and furnish to the Company such information as the Company may require to determine the availability of the Company's Service at a particular location before proceeding with plans for any new or additional electric loads. No new or additional electric loads will be served if it is determined that such service will jeopardize service to existing Customers. Failure to give notice of additions or changes in load or location shall render the Customer liable for any damage to the meters or other apparatus and equipment of the Company, the Customer and/or other Customers caused by the additional load or changed installation.

B. Character of Service

Electric energy supplied by the Company shall be standard alternating current at a frequency of approximately 60 hertz and shall be delivered only at voltages and phases as specified by the Company.

C. Rights-of-Way

The Company shall not be required to extend its distribution and service facilities, for the purpose of rendering electric service to the Customer until satisfactory rights-of-way, easements or permits have been obtained from governmental agencies and property owners, at the Customer's expense to permit the installation, operation, and maintenance of the Company's lines and facilities. The Customer, in requesting or accepting service, thereby grants the Company without charge necessary rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer to the extent that such rights-of-way and trimming and clearing privileges for its facilities along, across, and under property controlled by the Customer are required, necessary or convenient to enable Company to supply service to the Customer and the Customer also grants the Company the right to continue to extend the Company's facilities on, across, or under property controlled by the customer with necessary trimming and clearing rights to serve other Customers. Customer shall maintain such right-of-way so as to grant Company continued access to its facilities by Company's vehicles and other power-operated equipment.

South Carolina Electric & Gas Company

D. Customer's Installation

Customer's service installations shall be made in accordance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electrical Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises.

Customer's wiring and equipment must be installed and maintained in accordance with the requirements of the local, municipal, state, and federal authorities, and the Customer shall keep in good and safe repair and condition such wiring and equipment on Customer's side of the service point exclusive of Company's metering facilities and equipment.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the Company and approved by the Commission.

Before wiring a premise or purchasing equipment, the Customers shall give the Company notice and shall ascertain from the Company the character of service available at such premises. The Company may specify the voltage and phase of the electricity to be furnished, the location of the meter, and the point where the service connection shall be made.

Customer's service entrance requirements shall be stipulated in the Electric Service and Meter Installations Manual, and other manuals published by the company and approved by the Commission.

It is the standard practice of the Company to provide all requirements of service for the Customer through a single metering point at each premises.

Where more than one service is required by the Customer, and requested services meet all applicable code requirements the Company will provide such additional service upon payment by the Customer to the Company of the charges above the first service. Each service point shall be a separate account. No new service will be connected without proper release from the inspecting authority having jurisdiction. Should there be no inspecting authority in the jurisdiction, the Company shall determine whether or not applicable codes are met and shall have no obligation to provide service until such time as they are met.

Customer shall furnish at his sole expense any special facilities necessary to meet his particular requirements for service at other than the standard conditions specified under the provision of the applicable Rate Schedule. The Customer shall also provide protection for Customer's equipment from conditions beyond the Company's control including, but not limited to, protective devices for single-phase conditions. The Customer shall also provide a suitable place, foundation and housing where, in the judgment of the Company, it is deemed necessary to install transformers, regulators, control or protective equipment on the Customer's premise.

All equipment supplied by the Company shall remain its exclusive property and Company shall have the right to remove the same from the premises of Customer at any time after termination of service for any cause.

Should Customer elect, for any reason, to request relocation of Company's facilities or take any action, which requires such relocation, customer may be required to reimburse the Company for all costs as a result of such relocation. Company may relocate existing service and facilities, at Company's expense, when necessary for system design or operation and maintenance requirements.

The Customer shall be responsible for the protection and safekeeping of the equipment and facilities of the Company while on the Customer's premises and shall not permit access thereto except by duly authorized representatives of the Company. Customer assumes responsibility and liability for damages and injuries caused by failure or malfunctions of Customer's equipment.

South Carolina Electric & Gas Company

Electric
(Page 4 of 8)**E. Special Equipment**

Where a separate transformer or other additional electrical utility standard equipment or capacity is to be used to eliminate fluctuations or other effects detrimental to the quality of service to other Customers due to welding or X-ray equipment, etc., the Company may make a reasonable charge for the transformer equipment and line capacity required. In lieu of the above, the Company may require the Customer to either discontinue the operation of the equipment causing the disturbance or install the necessary motor generator set or other apparatus to eliminate the disturbance detrimental to the service of other Customers.

F. Safe Access to Customer's Premises

The duly authorized representatives of the Company shall be permitted safe access to Customer's premises at any and all reasonable times to inspect, operate and maintain the Company's and the Customer's facilities and equipment for any and all purposes connected with the delivery of service, the determination of connected load or other data to be used for billing purposes, the determination of Customer load requirements or the exercise of any and all rights under the agreement.

G. Company's Installation and Service

Where the Customer's requested service to be supplied by the Company does not produce revenue sufficient to support the expenditure required, the Company will determine in each case the amount of payment and form thereof that shall be required of the Customer.

Electricity supplied by the Company shall not be electrically connected with any other source of electricity without reasonable written notice to the Company and agreement by the parties of such measures or conditions, if any, as may be required for reliability of both systems.

Service supplied by the Company shall not be resold or assigned by the Company to others on a metered or unmetered basis; nor shall the Customer's wiring be connected to adjacent or other premises not owned or operated by the Customer without specific written approval of the Company and of the Commission.

The Company's service facilities will be installed above ground on poles or fixtures; however, underground facilities will be provided when requested in accordance with the Company's appropriate underground service publications.

In Areas of Overhead Distribution: For new services, the Company will install and maintain an overhead service drop for loads up to 300 KVA from its overhead distribution system to the Customer's service connection provided the transformer can be placed in the proximity of the service point. The Company will maintain the overhead service drop for services existing prior to the effective date of these Terms and Conditions with loads up to 500 KVA. For residential Customers, if specifically requested by the Customer, the Company will install and maintain a single phase underground service to any residence (terrain permitting) provided the Customer pays in advance the difference in cost between a new overhead service and the new underground service of equal current carrying capacity.

In Areas of Underground Distribution: The Company will install and maintain the necessary underground facilities to provide a point of service at the Customer's property line or at another location designated by the Company. For residential Customers, the Company will install and maintain a single-phase service to the service point as designated by Company, up to a maximum length of 125 feet. If the requested residential service to Company's designated service point exceeds 125 feet in length, the Customer will pay in advance the total additional cost for that portion in excess of 125 feet in length. For underground service other than residential, the Customer shall furnish, install and maintain necessary service conductors and conduit from their service equipment to the Company's designated point of service regardless of meter location.

South Carolina Electric & Gas Company

H. Term of Contract

The Term of Contract for service shall be for a term of one year with automatic renewal except as otherwise provided in the applicable Rate Schedule. Where a large or special investment in service facilities is necessary, or other special conditions exist, contracts may be written for (1) a longer term than specified in the Rate Schedule, or (2) a special guarantee of revenue, or (3) a facility charge, or (4) all of these conditions as may be required to safeguard the Company's investment.

I. Continuance of Service and Liability Therefore

The Company does not guarantee continuous service. Company shall use reasonable diligence at all times to provide uninterrupted service but shall not be liable for any loss, cost damage or expense to any Customer occasioned by any failure to supply electricity according to the terms of the contract or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal is due to storm, lightning, fire, flood, drought, strike, or any cause beyond the control of the Company, or any cause except willful default or gross neglect on its part.

The Company reserves the right to curtail or temporarily interrupt Customer's service when it shall become necessary in order that repairs, replacement or changes may be made in the Company's facilities and equipment, either on or off Customer's premises.

The Company may impose reasonable restrictions on the use of service during peak periods of excessive demand or other difficulty, which jeopardizes the supply of service to any group of Customers.

The Company may waive any minimum charge or guarantee payments for service upon written notice from and request of Customer during such time as the Customer's plant may be completely closed down as a result of strike, lockout, government order, fire, flood, or other acts of God: provided however, that Customer specifically agrees that the term of the service contract shall be extended for a period equal to the period of enforced shutdown. (See Section VII, Force Majeure).

J. Denial or Discontinuance of Service

The Company may refuse or discontinue service and remove the property of the Company without liability to the Customer, or tenants or occupants of the premises served, for any loss, cost, damage or expense occasioned by such refusal, discontinuance or removal, including but not limited to, any of the following reasons:

1. In the event of a condition determined by the Company to be hazardous or dangerous.
2. In the event Customer's equipment is used in such a manner as to adversely affect the Company's service to others.
3. In the event of unauthorized or fraudulent use of Company's service.
4. Unauthorized adjustments or tampering with Company's equipment.
5. Customer's failure to fulfill his contractual obligations.
6. For failure of the Customer to permit the Company reasonable access to its equipment.
7. For nonpayment of bill for service rendered provided that the Company has made reasonable efforts to effect collection.
8. For failure of the Customer to provide the Company with a deposit.
9. For failure of the Customer to furnish permits, certificates, and rights-of-way, as necessary in obtaining service, or in the event such permissions are withdrawn or terminated.

South Carolina Electric & Gas Company**Electric
(Page 6 of 8)**

10. The Company shall not furnish its service to any applicant who at the time of such application is indebted or any member of his household is indebted under an undisputed bill for service, previously furnished such applicant or furnished any other member of the applicant's household or business.
11. The Company may terminate a Customer's service should the Customer be in arrears on an account for service at another premise. For the reason that the Customer's use of the utility service conflicts with, or violates orders, ordinances or laws of the State or any subdivision thereof, or of the Commission.
12. For failure of the Customer to comply with reasonable restrictions on the use of service. The Company may discontinue service without notice for reasons (1), (2), and (3) above. For the remainder of the reasons, the Customer shall be allowed a reasonable time in which to correct any discrepancy.
13. Failure of the Company to terminate or suspend service at any time after the occurrence of grounds therefore or to resort to any other legal remedy or to exercise any one or more of such alternative remedies, shall not waive or in any manner affect the Company's right to later resort to any or more of such rights or remedies on account of any such ground then existing or which may subsequently occur.

K. Reconnection Charge

Where the Company has discontinued service for reasons listed in Section III-J, the Customer is subject to a reconnection charge of \$25.00 in addition to any other charges due and payable to the Company. In cases where both electric and gas service are reconnected at the same time on the same premises for the same Customer, only one charge will be made.

Where the Customer interrupts or terminates service and subsequently requests reconnection of service at the same premises the reconnection charge will apply.

IV. BILLING AND PAYMENT TERMS**A. General**

The rates specified in the various service classifications are stated on a monthly basis. Unless extenuating circumstances prevent, the Company will read meters at regular monthly intervals and render bills accordingly. If for any reason a meter is not read, the Company may prepare an estimated bill based on the Customer's average use billed for the preceding 60 days or from other information as may be available. All such bills are to be paid in accordance with the standard payment terms, and are subject to adjustment on the basis of actual use of service as computed from the next reading taken by the Company's representative or for any circumstances known to have affected the quantity of service used. No more than one estimated bill shall be rendered within a 60-day period unless otherwise agreed to by the Customer or allowed by the Commission.

All billing errors shall be adjusted in accordance with the Commission's Rules and Regulations.

B. Customer's Obligations

The Customer is responsible for electricity furnished and for all charges under the agreement until the end of term thereof.

All bills shall be due and payable when rendered. Notice and collection of unpaid bills will be in accordance with the current Rules and Regulations of the Commission.

No Claim or demand which the Customer may have against the Company shall be set off or counterclaimed against the payment of any sum of money due the Company by the Customer for services rendered. All such sums shall be paid in accordance with the agreement regardless of any claim or demand.

South Carolina Electric & Gas Company**Electric
(Page 7 of 8)**

Should service be terminated, the Customer's deposit shall be applied to reduce or liquidate the account. Service may be restored upon payment of the account, in full, plus the late payment charge set forth below, the reconnection charge set forth above and a deposit as set forth below.

C. Late Payment Charge

A late payment charge of one and one half per cent (1 ½%) will be added to any balance remaining twenty-five (25) days after the billing date.

D. Deposit

A maximum deposit in an amount equal to an estimated two (2) months (60 days) bill for a new Customer or in an amount equal to the total actual bills of the highest two (2) consecutive months based on the experience of the preceding twelve (12) months or a portion of the year if on a seasonal basis may be required from the Customer as security for payment of the account before service is rendered or continued if any of the following conditions exist:

- (1) The Customer's past payment record to the Company shows delinquent payment practice;
- (2) A new Customer cannot furnish either a letter of good credit from a reliable source or any acceptable cosigner or guarantor on the Company's system to guarantee payment;
- (3) A Customer has no deposit and presently is delinquent in payments;
- (4) A Customer has had his service terminated for non-payment or fraudulent use. All deposits may be subject to review based on the actual experience of the Customer. The amount of the deposit may be adjusted upward or downward to reflect the actual billing experience and payment habits of the Customer.

E. Service Charge

The Company may make reasonable charges for work performed on or services rendered:

- 1) Upon Customer's request at the Customer's premises when, at the time the request is made, service and equipment provided by the Company is in good working condition and in compliance with these General Terms and Conditions, Specifications for Service and Meter Installations, existing provisions of the National Electric Code, the Regulations of the National Board of Fire Underwriters and such other regulations as may be promulgated from time to time by any municipal bureau or other governmental agency having jurisdiction over the Customer's installation or premises;
- 2) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the willful action(s) of the Customer, members of the Customer's household or invitees of the Customer; or
- 3) To repair, replace, remove or gain access to Company's facilities or equipment where such repair, replacement or removal is made necessary by the negligent failure of the Customer to take timely action to correct or to notify the Company or other responsible party to correct conditions which led to the needed repair, replacement or removal, except that such charges shall be apportioned between the Customer and the Company to the extent that the Customer shall only bear that part of the costs which reflect the costs added by the Customer's negligence. Such charges cannot be assessed where the damage is caused by an Act of God except to the extent that the Customer failed timely to mitigate the damages. Such charges may include labor, material and transportation.

South Carolina Electric & Gas Company

Electric
(Page 8 of 8)**V. COMPANY'S LIABILITY****A. General**

The Company shall not be in any way responsible or liable for damages to or injuries sustained by the Customer or others, or by the equipment of the Customer or others by reason of the condition or character of Customer's wiring and equipment, or the wiring and equipment of others on the Customer's premises. The Company will not be responsible for the use; care or handling of electricity delivered to the Customer after it passes the service point. The Customer assumes responsibility and liability for damages and injuries caused by failures or malfunctions of Customer's equipment.

VI. MEASUREMENT OF SERVICE**A. Meter Testing on Request of Customer**

The Customer may, at any time, upon reasonable notice, make written request of the Company to test the accuracy of the meter or meters in use for his service. No deposit or payments shall be required from the Customer for such meter test if said meter has been in service at least one year without testing at Company's expense; otherwise the Customer shall deposit the estimated cost of the test; said deposit shall not exceed \$15.00 without the approval of the Commission. The amount so deposited with Company shall be refunded or credited to the Customer, as a part of the settlement of the disputed account if the meter is found, when tested to register more than 2% fast or slow; otherwise the deposit shall be retained by the Company.

B. Adjustments for Inaccurate Meters

Where it is determined that the Company's meter is inaccurate or defective by more than 2% error in registration, bills shall be adjusted in accordance with the Commission Rules and Regulations.

VII. FORCE MAJEURE**A. General**

In the event Company is unable, wholly or in part, by reason of Force Majeure to carry out its obligations to provide service under its Rate Schedules or Contracts, the obligations of Company, so far as they are affected by such Force Majeure, shall be suspended during the continuance of any inability so caused but for no longer period and such cause shall, as far as possible, be remedied with all reasonable dispatch.

The term "Force Majeure" as employed herein shall include, but not be limited to acts of God, strikes, lockouts, or other industrial disturbances, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, extreme weather conditions, storms, floods, washouts, arrest and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines, the maintaining or repairing or alteration of machinery, equipment, structures or lines (which maintaining, repairing or alteration shall, however, be carried out in such manner as to cause the smallest practicable curtailments or interruption of deliveries of electricity), freezing of lines, partial or complete curtailment of deliveries under Company's electric purchase contracts, inability to obtain rights-of-way or permits or materials, equipment or supplies, any of the above, which shall, by the exercise of due diligence and care such party is unable to prevent or overcome, and any cause other than those enumerated herein (whether of the kind enumerated herein or otherwise) not within the control of the person claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome. It is understood and agreed that the settlement of strikes or lockouts shall be entirely within the discretion of the persons affected, and that the above requirement that any Force Majeure shall be remedied with all reasonable dispatch shall not require the settlement of strikes or lockouts when such course is inadvisable in the discretion of the person affected thereby.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 9

GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for general light and/or power purposes such as commercial, industrial, religious, charitable and eleemosynary institutions. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

	<u>Summer</u> (Billing Months June-September)	<u>Winter</u> (Billing Months October-May)
I. Basic Facilities Charge:	\$ 19.50	\$ 19.50
II. Demand Charge:		
First 250 KVA of Billing Demand	No Charge	No Charge
Excess over 250 KVA of Billing Demand @	\$ 3.51 per KVA	No Charge

The Billing Demand (to the nearest whole KVA) shall be the maximum integrated fifteen (15) minute demand measured during the billing months of June through September.

III. Energy Charge:

First 3,000 kWh @	\$ 0.11610 per kWh	\$ 0.11610 per kWh
Over 3,000 kWh @	\$ 0.12354 per kWh	\$ 0.10808 per kWh

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02564 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00259 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

POWER FACTOR

If the power factor of the Customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 9

GENERAL SERVICE

(Page 2 of 2)

TEMPORARY SERVICE

Temporary service for construction and other purposes will be supplied under this rate in accordance with the Company's Terms and Conditions covering such service.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

This rate is available for residential service where more than one dwelling unit is supplied through a single meter, provided service to such dwelling unit was established prior to July 1, 1980.

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

UNMETERED SERVICE PROVISION

When customer's usage can be determined and in the sole opinion of the Company, installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated by the Company and billed at the above rate per month, except that the basic facilities charge shall be \$7.00.

TERM OF CONTRACT

Contracts for installation of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

ELECTRICITY

RATE 20

MEDIUM GENERAL SERVICE

(Page 1 of 2)

AVAILABILITY

This rate is available to any non-residential customer using the Company's standard service for power and light requirements and having a contract demand of 75 KVA or over. It is not available for resale service.

CHARACTER OF SERVICE

Alternating Current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge \$ 180.00

II. Demand Charge:

All KVA of Billing Demand @ \$ 17.34 per KVA

The billing demand (to the nearest whole KVA) shall be the greatest of: (1) the maximum integrated fifteen minute demand measured (which may be on a rolling time interval) during the current month; or (2) eighty percent (80%) of the highest demand occurring during the billing months June through September in the eleven preceding months; or (3) sixty percent (60%) of the highest demand occurring during the billing months of October through May in the eleven preceding months; or (4) the contract demand; or (5) 75 KVA.

III. Energy Charge:

First 75,000 kWh @ \$ 0.04676 per kWh

Excess over 75,000 kWh @ \$ 0.04415 per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$.02546 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$5.37 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$.00182 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$.00033 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

Inclusion of a storm damage component has been indefinitely suspended until further order of the Public Service Commission of South Carolina.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

TAX RIDER

The above charges will be reduced by 3.07% to reflect the Tax Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

SOUTH CAROLINA ELECTRIC & GAS COMPANY

RATE 20

MEDIUM GENERAL SERVICE
(Page 2 of 2)

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period of less than five (5) years.
A separate contract shall be written for each meter.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.

Exhibit No. 17

Page 1 of 18

DocuSign Envelope ID: 03AFCF45-D2B4-4DFE-89B9-E3DEE49B0D3F

ORIGINAL

South Carolina Electric & Gas Company
GENERAL SERVICE AGREEMENT

pm

Effective Date: May 30, 2017

New Acct. #: _____ Old Acct. #: _____ Work Request #: _____

Customer's Legal Name: Gregory M. Parker, Inc.

DBA: Parker's

Service Address: 16319 Whyte Hardee Blvd. City/State: Hardeeville, SC Zip: 29927

Billing Address: 17 W. McDonough Street City/State: Savannah, GA Zip: 31401

Tax ID #: _____ SIC: _____ NAICS: _____

DEPOSIT REQUIRED: \$ _____

Satisfied By: Money _____ Irrev. Letter _____ Surety Bond _____

Existing Service: ☒ If existing, service account # _____

Other: _____

REASON FOR AGREEMENT: New Customer: _____ Rate Change: ☒ Other: _____

If new Ownership _____, The Agreement supersedes Agreement # _____ Dated _____

In the name of _____ DBA _____

Other: See attached General Terms & Conditions and Standard Conditions

SERVICE INFORMATION:

Distribution Voltage: 23.9 kV Service Method Polemounted Transformer Bank

Delivery Voltage 120/208 Volts 3 Phase 4 Wire Wye Connected

Point of Service: CT meter on pole

Maximum Installed Capacity 150 kVA Dedicated Capacity 150 kVA

BILLING: Customer will be billed on Rate Schedule 20 Contract Demand 75 kVA

Build up period of N/A months beginning with effective date.

Special Provisions/Extra Facilities/Explanations: For Underground service installation, the Company owns and will maintain the padmounted transformer, primary cable, primary protective equipment, and metering equipment. Customer owns and will maintain the concrete transformer pad and all circuits and equipment on load side of transformer terminals. Customer agrees to keep transformer and primary cable unencumbered and accessible to Company's maintenance vehicles and to keep transformer protected from vehicular traffic.

Termination: Should Customer terminate this Agreement for any reason, either during the initial term or any extension thereof, unless waived for reasons herein, Customer shall pay to Company a termination charge equal to the total installed cost of facilities dedicated solely for serving Customer, less any customer contribution to construction, less accumulated depreciation of the facilities funded by Company, less salvage value of all facilities dedicated solely for serving Customer, plus the cost of removal, all as determined by Company in accordance with its standard accounting practices; provided however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof shall also pay to Company a termination charge equal to 90% of the maximum demand set during the term times the number of months remaining in the contract period. Company may waive a portion or all of the termination charge where (1) a successor Agreement is executed prior to termination of this Agreement, (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and execute Agreement for substantially the same facilities, or (3) the facilities for serving have been fully depreciated. Minimum termination notice is Two (2) Months after initial term is satisfied.

AGREEMENT

The Undersigned hereby makes application for electric service at the above service address and agrees to pay for said service as measured by Utility's meter at the applicable rate. The Utility shall have the right, but shall not be obligated, to inspect any installation before service is introduced, or at any later time and reserves the right to reject wiring, or appliances not in accordance with the official Code or Utility's Standards. Such inspection or failure to inspect or reject shall not be regarded as an insurance against defects in installation, wiring or appliances and shall not render Utility liable or responsible for any loss or damage, resulting from defects in installation, wiring or appliances, or from violation of the official Code(s) as might be applicable, or from accidents or occurrences which might occur upon applicant's premises. Initial Term Ends Five (5) Years After Effective Date.

The applicant, if the owner of the property, grants to the Utility the right to construct, reconstruct, maintain, and repair a service line and have free access to the premises of the applicant for the purpose of installing, inspecting, reading meters and repairing and/or removing property of the Utility when service is discontinued.

The applicant, if the owner of the property, agrees that all wiring, meters, and any kind of property placed on the premises by the Utility shall not constitute a part of the real estate, but shall remain personal property, title to which is retained by the Utility.

South Carolina Public Service Commission: This Agreement, is subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. This agreement is subject to review by the South Carolina Public Service Commission upon complaint by either party, or pursuant to its own motion, and the terms herein may be modified in whole or in part or declared null and void by the South Carolina Public Service Commission.

Gregory M. Parker, Inc.

DocuSigned by:

By: Amy Lane
(Print Name) Amy Lane

Title Senior Vice President

Date July 12, 2017

South Carolina Electric & Gas Company

By: James G. Westmoreland, Jr.

Title General Manager - Utility Support Services

Date 7/17/17

CLP # G5A 6117089
RCVD

SCEG06-006

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STANDARD CONDITIONS

Supply and Use: Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

Creditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.


Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

Commencement of New Service: Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the **Service Date** stated on Page 1. If conditions should change, the affected party shall immediately notify the other.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion.

Term: This Contract shall commence on the **Effective Date** (the date on which this contract is fully executed) and shall continue for the full **Initial Term**, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written **Minimum Termination Notice**. Billing for service rendered hereunder shall commence on the **Service Date** (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under **Special Provisions**.

Termination: Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period.

Approval Initials  _____
For Customer For Company

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Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Impaired Service: Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.


Load Increase: If Customer contemplates a load increase which may exceed the **Maximum Capacity** stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

Facility Relocation: Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

Hold Harmless: Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

South Carolina Public Service Commission: This Contract, the **Billing Rate** referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Bold Print Terms: Bold Print terms reference the corresponding completed blanks on Page 1.

Approval Initials  _____
For Customer For Company

Page 3 of 3

SCEG06-006

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South Carolina Electric & Gas Company
GENERAL SERVICE AGREEMENT

PM

Effective Date: June 6, 2017

New Acct. #: _____ Old Acct. #: _____ Work Request #: _____
 Customer's Legal Name: Gregory M. Parker, Inc.
 DBA: Parker's
 Service Address: 6200 Jennifer Court City/State: Bluffton, SC Zip: 29910
 Billing Address: 17 W. McDonough Street City/State: Savannah, GA Zip: 31401
 Tax ID #: _____ SIC: _____ NAICS: _____

DEPOSIT REQUIRED:

\$ _____
 Satisfied By: Money _____ Irrev. Letter _____ Surety Bond _____
 Existing Service: X If existing, service account # _____
 Other: _____

REASON FOR AGREEMENT:

New Customer: _____ Rate Change: X Other: _____
 If new Ownership _____, The Agreement supersedes Agreement # _____ Dated _____
 In the name of _____ DBA _____
 Other: See attached General Terms & Conditions and Standard Conditions

SERVICE INFORMATION:

Distribution Voltage: 23.9 kV Service Method Pole Mounted Transformer Bank
 Delivery Voltage 120/208 Volts 3 Phase 4 Wire Wye Connected
 Point of Service: Metered on Pole

Maximum Installed Capacity 300 kVA Dedicated Capacity 200 kVA
BILLING: Customer will be billed on Rate Schedule 20 Contract Demand 100 kVA
 Build up period of N/A months beginning with effective date.

Special Provisions/Extra Facilities/Explanations: For Underground service installation, the Company owns and will maintain the padmounted transformer, primary cable, primary protective equipment, and metering equipment. Customer owns and will maintain the concrete transformer pad and all circuits and equipment on load side of transformer terminals. Customer agrees to keep transformer and primary cable unencumbered and accessible to Company's maintenance vehicles and to keep transformer protected from vehicular traffic.

Termination: Should Customer terminate this Agreement for any reason, either during the initial term or any extension thereof, unless waived for reasons herein, Customer shall pay to Company a termination charge equal to the total installed cost of facilities dedicated solely for serving Customer, less any customer contribution to construction, less accumulated depreciation of the facilities funded by Company, less salvage value of all facilities dedicated solely for serving Customer, plus the cost of removal, all as determined by Company in accordance with its standard accounting practices; provided however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof shall also pay to Company a termination charge equal to 90% of the maximum demand set during the term times the number of months remaining in the contract period. Company may waive a portion or all of the termination charge where (1) a successor Agreement is executed prior to termination of this Agreement, (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and execute Agreement for substantially the same facilities, or (3) the facilities for serving have been fully depreciated. Minimum termination notice is Two (2) Months after initial term is satisfied.

AGREEMENT

The Undersigned hereby makes application for electric service at the above service address and agrees to pay for said service as measured by Utility's meter at the applicable rate. The Utility shall have the right, but shall not be obligated, to inspect any installation before service is introduced, or at any later time and reserves the right to reject wiring, or appliances not in accordance with the official Code or Utility's Standards. Such inspection or failure to inspect or reject shall not be regarded as an insurance against defects in installation, wiring or appliances and shall not render Utility liable or responsible for any loss or damage, resulting from defects in installation, wiring or appliances, or from violation of the official Code(s) as might be applicable, or from accidents or occurrences which might occur upon applicant's premises. Initial Term Ends Five (5) Years After Effective Date.

The applicant, if the owner of the property, grants to the Utility the right to construct, reconstruct, maintain, and repair a service line and have free access to the premises of the applicant for the purpose of installing, inspecting, reading meters and repairing and/or removing property of the Utility when service is discontinued.

The applicant, if the owner of the property, agrees that all wiring, meters, and any kind of property placed on the premises by the Utility shall not constitute a part of the real estate, but shall remain personal property, title to which is retained by the Utility.

South Carolina Public Service Commission: This Agreement, is subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. This agreement is subject to review by the South Carolina Public Service Commission upon complaint by either party, or pursuant to its own motion, and the terms herein may be modified in whole or in part or declared null and void by the South Carolina Public Service Commission.

Gregory M. Parker, Inc.

DocuSigned by:
 By Amy Lane
 (Print Name) _____ Amy Lane

Title Senior Vice PresidentDate July 21, 2017

South Carolina Electric & Gas Company

DocuSigned by:
 By James G. Westmoreland, Jr.
 _____ James G. Westmoreland, Jr.

Title General Manager - Utility Support ServicesDate July 21, 2017

CLP # GSA 6117093
 RCVD

SCEG06-006

DocuSign Envelope ID: EA26B5D9-CECD-4954-9244-04FB3D73A222

STANDARD CONDITIONS

Supply and Use: Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

Creditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.

Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

Commencement of New Service: Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the **Service Date** stated on Page 1. If conditions should change, the affected party shall immediately notify the other.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion.

Term: This Contract shall commence on the **Effective Date** (the date on which this contract is fully executed) and shall continue for the full **Initial Term**, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written **Minimum Termination Notice**. Billing for service rendered hereunder shall commence on the **Service Date** (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under **Special Provisions**.

Termination: Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period.

Approval Initials

For Customer

For Company

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Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Impaired Service: Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.



Load Increase: If Customer contemplates a load increase which may exceed the **Maximum Capacity** stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

Facility Relocation: Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

Hold Harmless: Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

South Carolina Public Service Commission: This Contract, the **Billing Rate** referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Bold Print Terms: Bold Print terms reference the corresponding completed blanks on Page 1.

Approval Initials  
 For Customer For Company

DocuSign Envelope ID: 03AFCF45-D2B4-4DFE-89B9-E3DEE49B0D3F

ORIGINAL

South Carolina Electric & Gas Company
GENERAL SERVICE AGREEMENT

Effective Date: June 6, 2017

New Acct. #: _____ Old Acct. #: _____ Work Request #: _____

Customer's Legal Name: Gregory M. Parker, Inc.

DBA: Parker's

Service Address: 1705 Ribaut Road City/State: Beaufort, SC Zip: 29935

Billing Address: 17 W. McDonough Street City/State: Savannah, GA Zip: 31401

Tax ID #: _____ SIC: _____ NAICS: _____

DEPOSIT REQUIRED: \$ _____

Satisfied By: Money _____ Irrev. Letter _____ Surety Bond _____

Existing Service: ☒ If existing, service account # _____

Other: _____

REASON FOR AGREEMENT: New Customer: _____ Rate Change: ☒ Other: _____

If new Ownership: _____ The Agreement supersedes Agreement # _____ Dated _____

In the name of _____ DBA _____

Other: See attached General Terms & Conditions and Standard Conditions

SERVICE INFORMATION:

Distribution Voltage: 12.47 kV Service Method: Padmounted Transformer

Delivery Voltage: 120/208 Volts 3 Phase 4 Wire Wye Connected

Point of Service: Secondary terminals of padmounted transformer

Maximum Installed Capacity: 225 kVA Dedicated Capacity: 150 kVA

BILLING: Customer will be billed on Rate Schedule 21 Contract Demand: 75 kVA

Build up period of N/A months beginning with effective date.

Special Provisions/Extra Facilities/Explanations: For Underground service installation, the Company owns and will maintain the padmounted transformer, primary cable, primary protective equipment, and metering equipment. Customer owns and will maintain the concrete transformer pad and all circuits and equipment on load side of transformer terminals. Customer agrees to keep transformer and primary cable unencumbered and accessible to Company's maintenance vehicles and to keep transformer protected from vehicular traffic.

Termination: Should Customer terminate this Agreement for any reason, either during the initial term or any extension thereof, unless waived for reasons herein, Customer shall pay to Company a termination charge equal to the total installed cost of facilities dedicated solely for serving Customer, less any customer contribution to construction, less accumulated depreciation of the facilities funded by Company, less salvage value of all facilities dedicated solely for serving Customer, plus the cost of removal, all as determined by Company in accordance with its standard accounting practices; provided however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof shall also pay to Company a termination charge equal to 90% of the maximum demand set during the term times the number of months remaining in the contract period. Company may waive a portion or all of the termination charge where (1) a successor Agreement is executed prior to termination of this Agreement, (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and execute Agreement for substantially the same facilities, or (3) the facilities for serving have been fully depreciated. Minimum termination notice is Two (2) Months after initial term is satisfied.

AGREEMENT

The Undersigned hereby makes application for electric service at the above service address and agrees to pay for said service as measured by Utility's meter at the applicable rate. The Utility shall have the right, but shall not be obligated, to inspect any installation before service is introduced, or at any later time and reserves the right to reject wiring, or appliances not in accordance with the official Code or Utility's Standards. Such inspection or failure to inspect or reject shall not be regarded as an insurance against defects in installation, wiring or appliances and shall not render Utility liable or responsible for any loss or damage, resulting from defects in installation, wiring or appliances, or from violation of the official Code(s) as might be applicable, or from accidents or occurrences which might occur upon applicant's premises. Initial Term Ends Five (5) Years After Effective Date.

The applicant, if the owner of the property, grants to the Utility the right to construct, reconstruct, maintain, and repair a service line and have free access to the premises of the applicant for the purpose of installing, inspecting, reading meters and repairing and/or removing property of the Utility when service is discontinued.

The applicant, if the owner of the property, agrees that all wiring, meters, and any kind of property placed on the premises by the Utility shall not constitute a part of the real estate, but shall remain personal property, title to which is retained by the Utility.

South Carolina Public Service Commission: This Agreement, is subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. This agreement is subject to review by the South Carolina Public Service Commission upon complaint by either party, or pursuant to its own motion, and the terms herein may be modified in whole or in part or declared null and void by the South Carolina Public Service Commission.

Gregory M. Parker, Inc.

DocuSigned by:

By: Amy Lane
(Print Name) Amy Lane

Title Senior Vice President

Date July 12, 2017

South Carolina Electric & Gas Company

By: James G. Westmoreland, Jr.

Title General Manager - Utility Support Services

Date 7-17-17

CLP # GSA 6017088
RCVD

SCEG06-006

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STANDARD CONDITIONS

Supply and Use: Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

Creditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.

Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

Commencement of New Service: Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the **Service Date** stated on Page 1. If conditions should change, the affected party shall immediately notify the other.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion.

Term: This Contract shall commence on the **Effective Date** (the date on which this contract is fully executed) and shall continue for the full **Initial Term**, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written **Minimum Termination Notice**. Billing for service rendered hereunder shall commence on the **Service Date** (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under **Special Provisions**.

Termination: Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period.

Approval Initials



For Customer



For Company

DocuSign Envelope ID: 03AFCF45-D2B4-4DFE-89B9-E3DEE49B0D3F

Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Impaired Service: Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.

Load Increase: If Customer contemplates a load increase which may exceed the **Maximum Capacity** stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

Facility Relocation: Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

Hold Harmless: Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

South Carolina Public Service Commission: This Contract, the **Billing Rate** referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Bold Print Terms: Bold Print terms reference the corresponding completed blanks on Page 1.

Approval Initials



For Customer



For Company

Page 3 of 3

SCEG06-006

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ORIGINAL

South Carolina Electric & Gas Company
GENERAL SERVICE AGREEMENT

Effective Date: June 9, 2017

New Acct. #: _____ Old Acct. #: _____ Work Request #: _____
 Customer's Legal Name: Gregory M. Parker, Inc.
 DBA: Parker's
 Service Address: 3462 Trask Pkwy. City/State: Beaufort, SC Zip: 29906
 Billing Address: 17 W. McDonough Street City/State: Savannah, GA Zip: 31401
 Tax ID #: _____ SIC: _____ NAICS: _____

DEPOSIT REQUIRED: \$ _____
 Satisfied By: Money _____ Irrev. Letter _____ Surety Bond _____
 Existing Service: X _____ If existing, service account # _____
 Other: _____

REASON FOR AGREEMENT: New Customer: _____ Rate Change: X _____ Other: _____
 If new Ownership _____ The Agreement supersedes Agreement # _____ Dated _____
 In the name of _____ DBA _____
 Other: See attached General Terms & Conditions and Standard Conditions

SERVICE INFORMATION:
 Distribution Voltage: 12.47 kV Service Method Padmounted Transformer
 Delivery Voltage 120/208 Volts 3 Phase 4 Wire Wye Connected
 Point of Service: Secondary terminals of padmounted transformer
 Maximum Installed Capacity 150 kVA Dedicated Capacity 150 kVA
 BILLING: Customer will be billed on Rate Schedule 20 Contract Demand 75 kVA
 Build up period of N/A months beginning with effective date.

Special Provisions/Extra Facilities/Explanations: For Underground service installation, the Company owns and will maintain the padmounted transformer, primary cable, primary protective equipment, and metering equipment. Customer owns and will maintain the concrete transformer pad and all circuits and equipment on load side of transformer terminals. Customer agrees to keep transformer and primary cable unencumbered and accessible to Company's maintenance vehicles and to keep transformer protected from vehicular traffic.

Termination: Should Customer terminate this Agreement for any reason, either during the initial term or any extension thereof, unless waived for reasons herein, Customer shall pay to Company a termination charge equal to the total installed cost of facilities dedicated solely for serving Customer, less any customer contribution to construction, less accumulated depreciation of the facilities funded by Company, less salvage value of all facilities dedicated solely for serving Customer, plus the cost of removal, all as determined by Company in accordance with its standard accounting practices; provided however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof shall also pay to Company a termination charge equal to 90% of the maximum demand set during the term times the number of months remaining in the contract period. Company may waive a portion or all of the termination charge where (1) a successor Agreement is executed prior to termination of this Agreement, (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and execute Agreement for substantially the same facilities, or (3) the facilities for serving have been fully depreciated. Minimum termination notice is Two (2) Months after initial term is satisfied.

AGREEMENT

The Undersigned hereby makes application for electric service at the above service address and agrees to pay for said service as measured by Utility's meter at the applicable rate. The Utility shall have the right, but shall not be obligated, to inspect any installation before service is introduced, or at any later time and reserves the right to reject wiring, or appliances not in accordance with the official Code or Utility's Standards. Such inspection or failure to inspect or reject shall not be regarded as an insurance against defects in installation, wiring or appliances and shall not render Utility liable or responsible for any loss or damage, resulting from defects in installation, wiring or appliances, or from violation of the official Code(s) as might be applicable, or from accidents or occurrences which might occur upon applicant's premises. Initial Term Ends Five (5) Years After Effective Date.

The applicant, if the owner of the property, grants to the Utility the right to construct, reconstruct, maintain, and repair a service line and have free access to the premises of the applicant for the purpose of installing, inspecting, reading meters and repairing and/or removing property of the Utility when service is discontinued.

The applicant, if the owner of the property, agrees that all wiring, meters, and any kind of property placed on the premises by the Utility shall not constitute a part of the real estate, but shall remain personal property, title to which is retained by the Utility.

South Carolina Public Service Commission: This Agreement, is subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. This agreement is subject to review by the South Carolina Public Service Commission upon complaint by either party, or pursuant to its own motion, and the terms herein may be modified in whole or in part or declared null and void by the South Carolina Public Service Commission.

Gregory M. Parker, Inc.

DocuSigned by:
 By Amy Lane
 (Print Name) Amy Lane

Title Senior Vice President

Date July 12, 2017

South Carolina Electric & Gas Company

By James G. Westmoreland, Jr.
 General Manager - Utility Support Services

Title General Manager - Utility Support Services

Date 7/17/17

CLP # GSA 6017086
 RCVD

SCEG06-006

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STANDARD CONDITIONS

Supply and Use: Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

Creditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.


Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

Commencement of New Service: Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the **Service Date** stated on Page 1. If conditions should change, the affected party shall immediately notify the other.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion.

Term: This Contract shall commence on the **Effective Date** (the date on which this contract is fully executed) and shall continue for the full **Initial Term**, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written **Minimum Termination Notice**. Billing for service rendered hereunder shall commence on the **Service Date** (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under **Special Provisions**.

Termination: Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period.

Approval Initials  _____
For Customer For Company

Page 2 of 3

SCEG06-006

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Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Impaired Service: Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.



Load Increase: If Customer contemplates a load increase which may exceed the **Maximum Capacity** stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

Facility Relocation: Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

Hold Harmless: Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

South Carolina Public Service Commission: This Contract, the **Billing Rate** referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Bold Print Terms: Bold Print terms reference the corresponding completed blanks on Page 1.

Approval Initials  

For Customer For Company

Page 3 of 3

SCEG06-006

DocuSign Envelope ID: 03AFCF45-D2B4-4DFE-89B9-E3DEE49B0D3F

ORIGINAL

South Carolina Electric & Gas Company
GENERAL SERVICE AGREEMENT

Effective Date: June 13, 2017

New Acct. #: _____ Old Acct. #: _____ Work Request #: _____

Customer's Legal Name: Gregory M. Parker, Inc.

DBA: Parker's

Service Address: 12 Savannah Hwy. City/State: Beaufort, SC Zip: 29906

Billing Address: 17 W. McDonough Street City/State: Savannah, GA Zip: 31401

Tax ID #: _____ SIC: _____ NAICS: _____

DEPOSIT REQUIRED: \$ _____

Satisfied By: Money _____ Irrev. Letter _____ Surety Bond _____

Existing Service: X _____ If existing, service account # _____

Other: _____

REASON FOR AGREEMENT: New Customer: _____ Rate Change: X _____ Other: _____

If new Ownership _____, The Agreement supersedes Agreement # _____ Dated _____

In the name of _____ DBA _____

Other: See attached General Terms & Conditions and Standard Conditions

SERVICE INFORMATION:

Distribution Voltage: 12.47 kV Service Method Padmounted Transformer

Delivery Voltage 120/208 Volts 3 Phase 4 Wire Wye Connected

Point of Service: Secondary Terminals of padmounted transformer

Maximum Installed Capacity 150 kVA Dedicated Capacity 150 kVA

BILLING: Customer will be billed on Rate Schedule 20 Contract Demand 75 kVA

Build up period of N/A months beginning with effective date.

Special Provisions/Extra Facilities/Explanations: For Underground service installation, the Company owns and will maintain the padmounted transformer, primary cable, primary protective equipment, and metering equipment. Customer owns and will maintain the concrete transformer pad and all circuits and equipment on load side of transformer terminals. Customer agrees to keep transformer and primary cable unencumbered and accessible to Company's maintenance vehicles and to keep transformer protected from vehicular traffic.

Termination: Should Customer terminate this Agreement for any reason, either during the initial term or any extension thereof, unless waived for reasons herein, Customer shall pay to Company a termination charge equal to the total installed cost of facilities dedicated solely for serving Customer, less any customer contribution to construction, less accumulated depreciation of the facilities funded by Company, less salvage value of all facilities dedicated solely for serving Customer, plus the cost of removal, all as determined by Company in accordance with its standard accounting practices; provided however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof shall also pay to Company a termination charge equal to 90% of the maximum demand set during the term times the number of months remaining in the contract period. Company may waive a portion or all of the termination charge where (1) a successor Agreement is executed prior to termination of this Agreement, (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and execute Agreement for substantially the same facilities, or (3) the facilities for serving have been fully depreciated. Minimum termination notice is Two (2) Months after initial term is satisfied.

AGREEMENT

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The applicant, if the owner of the property, grants to the Utility the right to construct, reconstruct, maintain, and repair a service line and have free access to the premises of the applicant for the purpose of installing, inspecting, reading meters and repairing and/or removing property of the Utility when service is discontinued.

The applicant, if the owner of the property, agrees that all wiring, meters, and any kind of property placed on the premises by the Utility shall not constitute a part of the real estate, but shall remain personal property, title to which is retained by the Utility.

South Carolina Public Service Commission: This Agreement, is subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. This agreement is subject to review by the South Carolina Public Service Commission upon complaint by either party, or pursuant to its own motion, and the terms herein may be modified in whole or in part or declared null and void by the South Carolina Public Service Commission.

Gregory M. Parker, Inc.

DocuSigned by:

By Amy Lane

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(Print Name) Amy Lane

South Carolina Electric & Gas Company

By

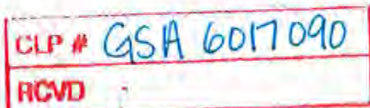
James G. Westmoreland, Jr.

Title Senior Vice President

Title General Manager - Utility Support Services

Date July 12, 2017

Date 7/17/17



SCEG06-006

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STANDARD CONDITIONS

Supply and Use: Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

Creditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.


Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

Commencement of New Service: Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the **Service Date** stated on Page 1. If conditions should change, the affected party shall immediately notify the other.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion.

Term: This Contract shall commence on the **Effective Date** (the date on which this contract is fully executed) and shall continue for the full **Initial Term**, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written **Minimum Termination Notice**. Billing for service rendered hereunder shall commence on the **Service Date** (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under **Special Provisions**.

Termination: Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period.

Approval Initials  _____
For Customer For Company

Page 2 of 3

SCEG06-006

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Company may waive a portion or all of the termination charges where (1) a successor contract is executed prior to termination of this Contract, or (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and contract for substantially the same service facilities. If deregulation should occur during the term of this contract, the above demand termination charge, after deregulation, will be determined by appropriate governing authority(ies) rules at that time. The termination charges above shall not preclude additional termination charges approved by the SCPSC or imposed by law.

Impaired Service: Customer shall be responsible for installing and maintaining on its system such protective equipment as necessary for protecting its equipment from single phase conditions, momentary interruptions or voltage fluctuations arising from conditions on its system or from Company's supply lines. Customer shall not operate its equipment of such nature and in such manner as to impose voltage flicker, surges, or harmonics on Company's system that adversely affects the Company's system or its service to other Customers. Adverse conditions verifiable as of Customer origin shall be corrected promptly by Customer or upon Notice Company may discontinue service until the conditions are corrected. Customer agrees to keep Company equipment unencumbered and accessible at all times.

Load Increase: If Customer contemplates a load increase which may exceed the **Maximum Capacity** stated on Page 1, Customer shall give Company written notice of planned increase, with sufficient lead time for Company to enlarge its facilities. In such cases this Contract may be amended by mutual consent of the parties to reflect any changes in the service characteristics, applicable charges or conditions of service.

Facility Relocation: Should Customer request Company to relocate any of its facilities, or take any action which will require Company to relocate its facilities, Customer shall reimburse Company for the costs incurred.

Hold Harmless: Company and Customer do respectively assume full responsibility for the maintenance and operation of the facilities owned and/or operated by each, and each shall indemnify and except as hereafter limited, shall hold the other harmless from any loss resulting from bodily injury (including death) or damage of property arising directly or indirectly out of any negligent or willful act or failure to act on the indemnitor's part in the installation, maintenance, operation, replacement and/or removal of the facilities owned and operated by each. Neither party shall be liable to the other in any event, whether in contract, tort or otherwise, for any loss of revenue, profits, use of production, costs of capital or purchased or replacement power, interest, business interruption, claims of customers or any other incidental, indirect or consequential damages of any nature whatsoever. Customer(s) acknowledge(s) the presence of overhead and/or underground power lines and understands that contact with them could cause serious injury or death.

South Carolina Public Service Commission: This Contract, the **Billing Rate** referenced on Page 1, and all services rendered hereunder, are subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. The billing Rate and General Terms and Conditions are attached and made a part hereof; Rules and Regulations are made a part by reference and are available upon request. This contract is specifically intended to survive deregulation or retail access.

Bold Print Terms: Bold Print terms reference the corresponding completed blanks on Page 1.

Approval Initials



For Customer

For Company

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ORIGINAL**South Carolina Electric & Gas Company
GENERAL SERVICE AGREEMENT**Effective Date: June 19, 2017

New Acct. #: _____ Old Acct. #: _____ Work Request #: _____
 Customer's Legal Name: Gregory M. Parker, Inc.
 DBA: Parker's
 Service Address: 7021 N. Okatie Hwy. City/State: Ridgeland, SC Zip: 29936
 Billing Address: 17 W. McDonough Street City/State: Savannah, GA Zip: 31401
 Tax ID #: _____ SIC: _____ NAICS: _____

DEPOSIT REQUIRED: \$ _____
 Satisfied By: Money _____ Irrev. Letter _____ Surety Bond _____
 Existing Service: X If existing, service account # _____
 Other: _____

REASON FOR AGREEMENT: New Customer: _____ Rate Change: X Other: _____
 If new Ownership _____, The Agreement supersedes Agreement # _____ Dated _____
 In the name of _____ DBA _____
 Other: See attached General Terms & Conditions and Standard Conditions

SERVICE INFORMATION:
 Distribution Voltage: 23.9 kV Service Method Padmounted Transformer
 Delivery Voltage 120/208 Volts 3 Phase 4 Wire Wye Connected
 Point of Service: Secondary terminals of padmounted transformer
 Maximum Installed Capacity 150 kVA Dedicated Capacity 150 kVA
 BILLING: Customer will be billed on Rate Schedule 20 Contract Demand 75 kVA
 Build up period of N/A months beginning with effective date.

Special Provisions/Extra Facilities/Explanations: For Underground service installation, the Company owns and will maintain the padmounted transformer, primary cable, primary protective equipment, and metering equipment. Customer owns and will maintain the concrete transformer pad and all circuits and equipment on load side of transformer terminals. Customer agrees to keep transformer and primary cable unencumbered and accessible to Company's maintenance vehicles and to keep transformer protected from vehicular traffic.

Termination: Should Customer terminate this Agreement for any reason, either during the initial term or any extension thereof, unless waived for reasons herein, Customer shall pay to Company a termination charge equal to the total installed cost of facilities dedicated solely for serving Customer, less any customer contribution to construction, less accumulated depreciation of the facilities funded by Company, less salvage value of all facilities dedicated solely for serving Customer, plus the cost of removal, all as determined by Company in accordance with its standard accounting practices; provided however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof shall also pay to Company a termination charge equal to 90% of the maximum demand set during the term times the number of months remaining in the contract period. Company may waive a portion or all of the termination charge where (1) a successor Agreement is executed prior to termination of this Agreement, (2) Customer is able to furnish Company with satisfactory evidence that a successor customer will occupy the premises within a reasonable time and execute Agreement for substantially the same facilities, or (3) the facilities for serving have been fully depreciated. Minimum termination notice is Two (2) Months after initial term is satisfied.

AGREEMENT

The Undersigned hereby makes application for electric service at the above service address and agrees to pay for said service as measured by Utility's meter at the applicable rate. The Utility shall have the right, but shall not be obligated, to inspect any installation before service is introduced, or at any later time and reserves the right to reject wiring, or appliances not in accordance with the official Code or Utility's Standards. Such inspection or failure to inspect or reject shall not be regarded as an insurance against defects in installation, wiring or appliances and shall not render Utility liable or responsible for any loss or damage, resulting from defects in installation, wiring or appliances, or from violation of the official Code(s) as might be applicable, or from accidents or occurrences which might occur upon applicant's premises. Initial Term Ends Five (5) Years After Effective Date.

The applicant, if the owner of the property, grants to the Utility the right to construct, reconstruct, maintain, and repair a service line and have free access to the premises of the applicant for the purpose of installing, inspecting, reading meters and repairing and/or removing property of the Utility when service is discontinued.

The applicant, if the owner of the property, agrees that all wiring, meters, and any kind of property placed on the premises by the Utility shall not constitute a part of the real estate, but shall remain personal property, title to which is retained by the Utility.

South Carolina Public Service Commission: This Agreement, is subject to the Company's "General Terms and Conditions" as approved by the Commission, and to the "Rules and Regulations" of the Commission, as the foregoing now exist or may be amended in the manner prescribed by law. This agreement is subject to review by the South Carolina Public Service Commission upon complaint by either party, or pursuant to its own motion, and the terms herein may be modified in whole or in part or declared null and void by the South Carolina Public Service Commission.

Gregory M. Parker, Inc.

DocuSigned by:

By Amy Lane

(EC03D95FD03B4AE)

(Print Name) Amy LaneTitle Senior Vice PresidentDate July 12, 2017

South Carolina Electric & Gas Company

By [Signature]James G. Westmoreland, Jr.Title General Manager - Utility Support ServicesDate 7/17/17

CLP # GSA 6117087
 RCVD

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STANDARD CONDITIONS

Supply and Use: Company agrees to sell and Customer agrees to buy from Company all purchased electric energy, capacity, related transmission services and any related distribution services required by Customer for use on its premises covered hereunder. Resale by Customer of energy, capacity, related transmission or related distribution services is not permitted.

Creditworthiness: Company, in order to satisfy itself of the ability of the Customer to meet its obligations under the contract may conduct periodic reasonable credit reviews in accordance with standard commercial practices. Customer agrees to assist in these reviews by providing financial information and at the request of the Company, will maintain such credit support or surety including but not limited to, an unconditional and irrevocable letter of credit to provide adequate security for protection against the risk of nonpayment.


Service Application, Deposit and Release: Prior to receiving service, Customer or its Agent must: (a) Ensure that an application for service is made to Company, either in person at one of Company's commercial offices or through the Company representative coordinating the service arrangements; (b) Post a service deposit with Company (as determined by Company in accordance with S.C. Public Service Commission regulations), unless waived by Company in favor of other satisfactory assurance for payment of bills; and (c) Ensure that any inspections required by governmental authorities having jurisdiction are completed and notice thereof is given to the Company.

Commencement of New Service: Company and Customer shall make every reasonable effort to have their respective facilities ready for service by the **Service Date** stated on Page 1. If conditions should change, the affected party shall immediately notify the other.

Assignment: Neither Party shall assign this Agreement or its rights hereunder without the prior written consent of the other Party, which consent may be withheld in the exercise of its sole discretion.

Term: This Contract shall commence on the **Effective Date** (the date on which this contract is fully executed) and shall continue for the full **Initial Term**, unless an early termination is mutually agreed upon. Thereafter, it will extend automatically until terminated by either party giving the other a written **Minimum Termination Notice**. Billing for service rendered hereunder shall commence on the **Service Date** (the date customer contracts for service under the tariff applicable to this contract) or the date that service is first made available, whichever is later, or in accordance with terms stated under **Special Provisions**.

Termination: Should Customer terminate this contract and disconnect service for any reason, either during the initial term or any extension thereof unless waived as provided for herein, Customer shall pay to the Company a facilities termination charge equal to (a) the total installed cost of facilities dedicated solely for serving Customer, (b) less any Customer contribution to construction, (c) less accumulated depreciation of the facilities funded by Company, (d) less salvage value of all facilities dedicated solely for serving Customer, (e) plus the cost of removal (including any associated environmental investigation/remediation costs related to a spill or release of hazardous substances caused by Customer or those paid or incurred by the Company which were not the result of negligence on the part of the Company), all as determined by Company in accordance with its standard accounting practices; provided, however, that the termination charge shall not be less than zero. Customers who terminate prior to the expiration of the initial term or any extension thereof may also be required to pay to Company a demand termination charge equal to 90% of the maximum demand set during the term times the demand rate in effect at the time of termination times the number of months remaining in the contract period.

Approval Initials  _____
For Customer For Company

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